

CUSTOMER NOTICE OF RATE ADJUSTMENT						Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
						Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
						Redundant Capacity - Secondary	\$1.33	\$2.26
<u>KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES</u>						Redundant Capacity - Primary	\$0.90	\$1.65
						EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
						EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
<u>Residential Service – Rate RS</u>						EVSE – Networked (Option B) Single Charger	New	\$161.21
						EVSE – Networked (Option B) Dual Charger	New	\$254.60
						EVSE – Non-Networked Single Charger	\$80.14	\$85.01
<u>Current</u> Basic Service Charge per Day: \$ 0.53 Plus an Energy Charge per kWh: Infrastructure: \$ 0.06880 Variable: \$ 0.03653 Total: \$ 0.10533						EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
						EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
						EVSE-R – Networked (Option B) Single Charger	New	\$113.44
<u>Proposed</u> Basic Service Charge per Day: \$ 0.53 Plus an Energy Charge per kWh: Off-Peak Hours (Infrastructure): \$ 0.03560 Off-Peak Hours (Variable): \$ 0.03653 Off-Peak Hours (Total): \$ 0.07213 On-Peak Hours (Infrastructure): \$ 0.18813 On-Peak Hours (Variable): \$ 0.03653 On-Peak Hours (Total): \$ 0.22466						EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
						EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
						EVC-L2 – Charge per kWh	New	\$0.25
<u>Residential Time-of-Day Energy Service - Rate RTOD-Energy</u>						EVC-FAST – Charge per kWh	\$0.25	\$0.25
						Solar Share Program Rider (One-Time)	\$799.00	\$799.00
						Solar Share Program Rider (Monthly)	\$5.55	\$5.55
<u>Current</u> Basic Service Charge per Day: \$ 0.53 Plus an Energy Charge per kWh (Infrastructure): \$ 0.01600 Plus an Energy Charge per kWh (Variable): \$ 0.03653 Plus an Energy Charge per kWh (Total): \$ 0.05253 Plus a Demand Charge per kW: Base Hours \$ 3.92 Peak Hours \$ 10.13						Excess Facilities – w/ no CIAC	1.14%	1.27%
						Excess Facilities – w/ CIAC	0.46%	0.51%
						TS – Temporary-to-Permanent	15%	15%
<u>Proposed</u> Basic Service Charge per Day: \$ 0.64 Plus an Energy Charge per kWh (Infrastructure): \$ 0.01866 Plus an Energy Charge per kWh (Variable): \$ 0.03863 Plus an Energy Charge per kWh (Total): \$ 0.05729 Plus a Demand Charge per kW: Base Hours \$ 4.57 Peak Hours \$ 11.81						TS – Seasonal	100%	100%
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
<u>Residential Time-of-Day Demand Service - Rate RTOD-Demand</u>						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Electric Rate Class						SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
						SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
						SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Average Usage						SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
Annual \$						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
Annual %						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0
Monthly Bill \$						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$15.42	\$0
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
Monthly Bill %						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
Monthly Bill \$						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
Monthly Bill %						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
						SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU's website at https://lge-ku.com/ku-2025-rate-case.						A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.		
						Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.		
						The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.		
Other Charges								
KU is proposing the following revisions to other charges in the tariff:								
Other Charges								
Wireline Pole Attachment								
Two-User Wireline Pole Attachment								
Three-User Wireline Pole Attachment								
Linear Foot of Duct								
Wireless Facility at Top of Company Pole								
Net Metering Service-2 Bill Credit								
Returned Payment Charge								
Meter Test Charge								
Meter Pulse Charge								
Disconnect/Reconnect Service Charge w/o remote service switch								
Disconnect/Reconnect Service Charge w/ remote service switch								
Unauthorized Connection Charge – without meter replacement								
Unauthorized Connection Charge – for single-phase standard meter replacement								
Unauthorized Connection Charge – for single-phase AMR meter replacement								
Unauthorized Connection Charge – for single-phase AMI meter replacement								
Unauthorized Connection Charge – for three-phase meter replacement								